Well Records for Artificial Penetration #12

Silver Creek #54X

(API No. 1920758)

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS

REPORT OF WELL ABANDONMENT

Coalinga	California
April 15.	1974
Mr. Merlin J. Frasch, Agent E. A. SEMDER, OPERATOR P. O. Box 52 Bakersfield, CA 93302	
Dear Sir:	
Your report of abandonment of Well No. "Silver Creek	s ³¹ 543 (019-20758)
Sec. 31 , T. 14 S, R. 13 E., M.D. B. & M., Chene	,
Fresno County, dated 7-23-73 , rece	eived 10-25-73
has been examined in conjunction with records filed in this of	
A review of the reports and records shows that the require	ements of this Division
which are based on all information filed with it, have been	

Blanket Bond
EVK:ef
cc: Company
Conservation Committee

JOHN F. MATTHEWS, JR. State Oil and Gas Supervisor

By CH Corwin

Deputy Supervisor

11302-705 2-73 4M OSP

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Date Received 10-25-73	Barrer La con de con est con ma
Date Received 10 - 25 - 73 Well Summary (Form 100) History (Form 103)	Producing oll
History (Form 103)	
History (Form 103) Core Record (Form 101)	Abandoned - 011
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Direct. Survey	Abandoned - Dry Hole
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	1. Location change (F-165) 2. Elevation change (F-165) 3. Form 121
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THE REST OF THE AND	5. Form 150b (Release of Bond)
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MAP & MAP BOOK & US-2 4-15-74	
Administration of the control of the	

D. VISION OF OIL AND GAS

WELL SUMMARY REPORT

SUBMIT IN DUPLICATE

		. Bender, (
Sec	<u>31</u> , T	14S, R	<u>13E</u> ,_	M. D. B. &	M. Cher	ney Rand	<u>h</u> Fi	eld	Fresno	County.
Locat	tion1170 's	S & 1170'W	from N.E.	Corner, S	ec. 31. 7	. 14s.	R 1	SF M D	В.&М.	
		The Secretary School and Secretary S	The commence of the second section of the second section is a second section of the sec	Secretary and the secretary an	- Elevation	of ground	above se	a level 40.	5feet_	
All de	epth measureme	ents taken from	top ofk	Celly Bush: (Derrick Floor, R	ing otary Table or Kel	v Bushine)	V	vhich is	16' feet ab	ove ground.
In o presen	compliance with	h Sec. 3215, of the well and all	the Public Res work done th	ources Code, t ereon, so far as	he informations can be dete	on given h rmined fro	erewith om all av	is a complete	and correct re	cord of the
		1973			•		,	,	Tranch)	
F	red Green							Agent	isch a "z	•
	(Engineer or G			(Superintend	en()		rie		cretary or Agent)	100 market
Comm	nenced drilling_	3-27-7	73			GEOLG	GICAL MA	RKERS	DE	РТН
		4-20-7				Base Eo	cene S	ands	5596	
Total Iunk	depth_10,88 Redrille	7' Plugg d 6933-7183	ed depth 6	953' & 165	4' or or or and			s Sands		
				16	- 25 B	l su				
	Abandone	ed 4-21-73				The second second	_	Con		
Comme	enced producing	gr est was assume	Floreing	/. 1:6./		ogic age at		P ****	taceous	E-Factorian and a second
	•	(Date)	(Cross	gas lift/pump	ping Nam ds)	e of produ	cing zon	eNone	2	
			Clean Oil	Gravi		Water	Gas		Tubing	
			bbl. per day	Clean	Oil including	mulsion	Mcf. per	day	Pressure	Casing Pressure
	Initia	l production	Never p	roduced.						
	Production a	ofter 30 days	·	·					ot transition and the second s	
				Casing Recor	D (Present F	Iole)				
e of Casing A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	New or Second Hand	Seamless or Lapweld	r	rade Casing	Size of Hole Drilled	Number of Sacks of Cement	Depth of Cementic
- 5/8"	1752'	Surface	36#		Seamles	3		13-3/4"	905	
								odd (Mallatina dwng <u>a 1994 a 1984 a dae ar ga</u> r o 70,000 dae a n <u>agar</u> as		

		(Size, top. bo	ottom perform	Perfora	TED CASING			Colon		
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Was the	well directiona	lly drilled?	Elec	trical Log Der	Jacob o _{ths_Welex}	s Mud L I-ES 1	ogged 752 '- 1	6500 -10,		Highway and the second
•	△ OSP			trical Log Del	11	AVL 60	00'-10	,641'	_(Attach Copy	of Log)

DIVISION OF OIL AND GAS

History of Oil or Gas Well

OPERATOR E. A. Bender, Operator FIELD Cheney Ranch

	Well No.	Silver Creek	#54X-(31)	, Sec. 31	, T. 14S ,	R. 13E	, M. D. B. &
	Date	July 23,	, 19 73	Signed	m. j. M. j. Fra	Frank sch	7.
	Box 52, Ba	akersfield,	Ca. 93302 (805)) 831-7461 ⁾	Title Agent	(Pr	esident, Secretary or Agent)
Date	It is of the drilling and test as hole size, for initial productio	greatest importance to sing of the well or domation test details, and mation test details, and data.	to have a complete history of uring re-drilling, altering of mounts of cement used, top	the well. Use this form casing, plugging, or a and bottom of plugs,	n to report a full acc bandonment with the perforation details, s	count of all impor	tant operations during
<u>1973</u>	DEPTH			REMARKS			
3-27	1730'		Tiger Drilling with 13-3/4" b mud. 16" cond	oit using 4岁"	drill pipe	ed in at 5; and water	:00 A.M. base gel
3-28	1753'		Drilled 13-3/4 joints new 9-5 seamless casin 390 sacks Clas and 6% gel, fowith 3% CaCl ₂ . 749 cu. ft. mu 3% CaCl ₂ thru place 7:30 A.M to 2000 p.s.i. shut-off, and	g including is G cement, clowed with Displaced id. Pumped in line hung Landed cas	36# K-55, Some some suide supremixed with 125 sacks (Coment with 25 sacks (Coment at 60' in a sing, welded B.O.P.E. and	T.&C. 8 roshoe at 175th 390 sacklass G ceme top rubber Class G treenulus. Of on flanged tested co	d. thread 52' with 65 Diamix A ent treated 7 plug wing eated with Cement in
3-29	4360'		Drilled out ce approved by R.	ment and show	e with 8-3/4 vision of Oi	" bit. B. 1 & Gas.	O.P.E.
4-1	7192'		Drilling 8-3/4				Unit on at
4-6	9376'		Measured out o	f hole at 924 " bit.	i3¹. Correc	ted to 924	6'. Drill-
4-11	10583		Reduced hole s	ize from 8-3/	′4″ to 7-7/8	" at 10245	9
4-12	10583'		Lost 2 cones or cones with magn	ff 7-7/8" Glo net. Mill or	be Bit at 1 i junk shows	0583'. Re	covered
4-13	10588'		Drilling on jur	nk 6-3/4 hour	s. Ran mag	net, no re	covery.
4-14	10649'		Drilled by junk	c and ahead w	oith 7-7/8"	hit Wala	y locard

Page 2.

DIVISION OF OIL AND GAS

History of Oil or Gas Well

	OPERATOR E. A.	Bender, Operator Field Cheney Ranch
	Well No. Silver Cree	k #54X-31 , Sec. 31 , T. 14S , R. 13E , M.D. B. &
	Date July 23,	, 19 73 Signed M. J. Frasch
	Box 52, Bakersfield, (Address)	Ca. 93302 (805) 831-7461 Title Agent (Telephone Number) (President, Secretary or Agent)
Date	It is of the greatest importance drilling and testing of the well or as hole size; formation test details, initial production data.	e to have a complete history of the well. Use this form to report a full account of all important operations during t during re-drilling, altering of casing, plugging, or abandonment with the dates thereof. Be sure to include such ite amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, shooting a
1973	DEPTH	REMARKS
4-15	10723'	Set Lynes dual packers $10553'-10560'$, using $4\frac{1}{2}''$ drill pipe with tail to $10649'$ and $500'$ water cushion. Opened tester and packers failed. Drilled ahead from $10649'$ with $7-7/8''$
		bit.
4-16	10887'	Drilled 7-7/8" hole to 10887'. Pulled bit and ran in $4\frac{1}{2}$ " open end drill pipe to 7260' to plug hole.
4-17	10887'	
	Plug 6504	B-J Cementers plugged 8-3/4" hole with 70 sacks Class G cement premixed with 70 sacks Diamix A through 4½" open end drill pipe hung at 7260'. Displaced with 536 cu. ft. mud. 100 cu. ft. water ahead and 10 cu. ft. water behind cement. Pulled 4½" drill pipe to 6857' and displaced 70 sacks Class G cement premixed with 70 sacks Diamix A with 502 cu. ft. mud. 100 cu. ft. water ahead and 10 cu. ft. water behind. Pulled 4½" drill pipe to 6407', circulated 3 hours. Stood cemented 5 hours. Located top soft cement at 6376' and cleaned out to 6504' with 8-3/4" bit. Circulated 9 hours.
-18	10887' Plug 6933' Redrill 6958'	Cleaned out soft cement 6504' to 6923', top of hard cement with 8-3/4" and drilled hard cement to 6933'. Shale running. Using Dyna-Drill with 8-3/4" bit cleaned out running shale to 6933' and redrilled to 6958'. Lost two cones in hole.
-19	10887' Redrill 7110'	Recovered one cone with magnet. Re-run magnet and recovered second cone. Redrilling with Dyna-Drill and 7-7/8" bit from 6958'.
-20	10887' Redrill 7183'	Redrilled to 7183'. Circulated out for Jacobs mud logging 2 hours. Set Lynes dual packers 7135'-7162' with tail to 7183' using 4½" drill pipe and 500' water cushion. Tool with 5/8" bean open 30 minutes. Recovered net 95' slightly gas cut mud. I.S.I.P. 279 p.s.i. I.F.P. 214 p.s.i. F.F.P. 214 p.s.i. F.F.P.

DIVISION OF OIL AND GAS

Page 3.

History of Oil or Gas Well

OPERATOR E.	A. Bender, Operator	FIELD	Cheney Ranch	
Well No. Silve	er Creek #54X-31 , Sec	, T.	, R	& M.
	, 19			
(Address)	(Telephone Number)			~~~

It is of the greatest importance to have a complete history of the well. Use this form to report a full account of all important operations during the drilling and testing of the well or during re-drilling, altering of casing, plugging, or abandonment with the dates thereof. Be sure to include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, shooting and

Date

1973

DEPTH

4-21

10867'
Redrill 7183'
Plug 6953'
Plug 1654'

REMARKS

Plug No. 1. Plugged 7-7/8" open hole with 70 sacks Class G Cement treated with 3% CaCl₂ through 4½" open end drill pipe hung at 7180'. Displaced with 514 cu. ft. mud. C.I.P. 1:45 A.M. Wait on cement 4½ hours. Located top of cement 6953'. Plug No. 2. Plugged 8-3/4" open hole and 9-5/8" surface casing with 80 sacks Class G treated with 3% CaCl₂ through 4½" open end drill pipe hung at 1807'. Displaced with 114 cu. ft. mud. C.I.P. 7:20 A.M. B-J Cementers. Wait on cement 3 hours. Location and hardness of cement plug well abandoned.

DIVISION OF OIL AND GAS

Page 4.

History of Oil or Gas Well

Operator E. A. Bender, Operator	Field Cheney Ranch
	, T, R, B. & M.
Date	Signed
(Address) (Telephone Number)	Title(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form to report a full account of all important operations during the drilling and testing of the well or during re-drilling, altering of casing, plugging, or abandonment with the dates thereof. Be sure to include such items initial production data.

Date

Bit Record

			E	it Record	1		
Bit No.	Size	Make	From	To	Feet	Hours	Remarks
1 2	13-3/4" 8-3/4"	Hughes OSC 3. Globe SS3A	A 0' 1753'	1753 ' 3786'	1753	164	
3	8-3/4"	Globe SS3A	3786'	4807¹	2033' 1021'	16 -3/4 12	e e
4 5	8-3/4" 8-3/4"	Globe S3 Globe S3	4807	5450 '	643 '	11½	
6		Globe SS3A	5450' 6137'	6137 ' 6828'	687 ' 691'	12 14	
7 8	8-3/4"	Globe SS3A	6828'	7448'	620 '	13	
9	8-3/4" 8-3/4"	Globe S3 Globe S3	7448' 7943'	7953 ' 8553 '	495 '	10½	
10	8-3/4"	Globe S3	85531	8770 '	610 ' 217 '	13 10	
11 12	8-3/4" 8-3/4"	Globe ST3-G Globe ST3	8770' 9020'	9020	250'	16装	
13	8-3/4"	Globe ST3	9020 9245 '	9245 ' 9376 '	225' 133'	13 14	
14 15	8-3/4" 8-3/4"	Globe MT Globe ST3	9376'	9571 '	195 '	20	
16		Globe S3	9571 ' 9751 '	9751 ' 9995'	180' 244'	14-3/4 21	•
17 18		Globe S3	9995	10245'	250 '	16½	
19			10245' 10583'	10583' 10583'	338'	12-3/4 2½	Cone in hole.
19 - A	7-7/8"	Concave mill	494 was				2 cones in hole. Rec. 2 cones/magnet.
20	7-7/8"	Smith VIG	10583'	10588	5 '	6½ 4½	Mill on cone. Drilling on junk.
			10588 ' 10649 '	10649'	61'	4	Run E-logs.
			10849	10806' 10887'	157' 81'	10-3/4 5	

Date

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

Page 5.

History of Oil or Gas Well

OPERATOR E. A. B	ender, Operator	Field Cheney R.	anch
Well No. Silver	Creek #54X-(31 , Sec	;, T, R	
	, 19		
(Address)	(Telephone Number)	Title	(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form to report a full account of all important operations during the drilling and testing of the well or during re-drilling, altering of casing, plugging, or abandonment with the dates thereof. Be sure to include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, shooting and initial production data.

Single Shot Deviation Record

Depth	Angle	Depth	Angle
1753' 3786' 4007' 5450' 6137' 6828' 7448' 7943' 8554'	0° 15' 1° 30' 3° 00' 2° 30' 4° 00' 2° 30' 2° 30' 3° 30' 3° 15'	8770' 9020' 9243' 9375' 9571' 9751' 9995' 10245'	3° 45' 3° 45' 4° 00' 4° 00' 4° 00' 4° 00' 4° 05' 4° 45'

DIVISION OF OIL AND GAS

Report on Operations

	No. T <u>\$73</u> -88
Mr. Merlin J. Frasch, Agent	-
R. A. BENDER, OPERATOR R. O. Box 52	— Coalinga, Ca
Bakersfield, CA 93302	April 25, 1973
Dear Sir:	
	4X , API No. 019-20758 , Sec. 31 , T. 145 , R.13E
L. D C IVI. LARREST RANGO TARREST	Rield in Shares C.
VIII. I. K.	野手機 素盤 vonvocontation - C 11 ・
(Tiger Brilling Co.)	here were also present C. R. Morehouse, Driller
Present condition of wall.	53'; T.D. (1st hole) 10,887', plugged with com
1900', redrilled 6900'-7183', plugged	with cem. 7183*-6953' and 1807'-1654'.
	7/30
m	
The operations were performed for the purpose rocess of abandonment.	of witnessing the plugging operations in the
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DECISION: THE LOCATION AND HARDNESS	OF THE CEMENT PLUG AT 1654' IS APPROVED.
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9-21-73	
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5. V. K	
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K: £d	
: Fred Green	
· · · · · · · · · · · · · · · · · · ·	JOHN F. MATTHEWS, Jr.

FORM 109 (REV. 1-73)

_Deputy

7260"-

10342-705 1-73 22M @ OSP

Cementing/	P1	ugging	Memo
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M		Hole floor	Bbls.	to) a Dis	tplaced	· Wi	tnessed	Fill fill itnessed		Engr.
Cem:e	ent Plugs	Hole flacing MO & Dept	Bbls. Placi Date &	to) a Dis	t placed	Pour Depth	tnessed ed Top W	Fill itnessed	& Time	
M Cem	Mudding	Hole floor Date Placing MO & Dept	Bbls. Placi Date &	to) a Dis	t placed	'. Wi	tnessed	Fill itnessed	& Time	Engr.
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Cem:e	ent Plugs Sx./cu.ft.	Hole fla Date Placing MO & Dept	Bbls. Placi Date &	to) a Dis	t placed	Pour Depth	tnessed ed Top W	Fill itnessed	& Time	Engr.

* Cement plug used to kick off for reduit

DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS No. P. 573-94

I. A. Hand	J. Frasch, Agent ER, OFFRATOR 52 d, CA 93302			3011130 0111 25, 1972	Calif
DEAR SIR: Your Section 31	proposal to T. 14 5, R. 13 B, M.D. B. 73 received 4-24-73	abandon & M., Chanay La	Well No.	(019-20758) diver Crock [®] Fresno	54X County
mariana.	received 4-24-73 THE PROPOSED WARK, WELL PRICE ACRES AND TO A PRICE ACR	on has allyany	ed in conjunction wit	th records filed in	n this office.

Blanket Bond RAR:ef cc: Fred Green

JOHN F. MATTHEWS, Jr., State Oil and Gas Supervisor

By (Olumn), Deputy

STATE OF CALIFORNIA DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

7-543-75

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin; one copy only

B.	akersfield Calif. April 21, 19 73					
DIVISION OF OIL AND GAS						
In compliance with Division 3, Public Resources Code, no	tice is hereby given that it is our intention to abandon					
Well No. Silver Creek #54X-31	Sec. 31 T 14 S.					
R. 13 E., M.D. B. & M., Cheney Ranch	Field, Fresno County,					
commencing work on April 20,						
THE PRESENT CONDITION OF THE WELL IS:	Additional Data for Dry Hole					
1. Total Depth: 10,887. Redrilled 6900'-7183'.	4. Oil or Gas showings and results of tests:					
2. Complete casing record, including plugs:	D.S.T. 7162' to 7183'. Recovered 95' gas cut mud.					
9-5/8" cemented at 1753'. 8-3/4" open hole 1753'-10,301'. 7-7/8" open hole 10,301'-10,887'. Plugged open hole 7260'-6373'. 7-7/8" open hole (redrill) 6900'-7183'.	5. Stratigraphic markers and depths: To be filed with Form 100.					
3. Last Produced Never produced. (Date) (Oil, B/D) (Gas, Mcf/D) (Water, B/D) THE PROPOSED WORK IS	6. Formation at bottom: Cretaceous 7. Base of fresh water sands: above 1700.					
 Plug 7-7/8" open hole with 70 sacks concentrate top cement plug 6950'. D.O 	ement thru 4½" d.p. hung at 7180'. .G. to witness top at cement plug.					
2. Plug 8-3/4" open hole and 9-5/8" casis						
	nent (top of casing to be below plow depth).					
	rsation. April 20, 1973 With Mr. Eric					

P.O. Box 52, Bakersfield, California 93302 E. A. BENDER, OPERATOR (Address) (805) 831-7461 (Telephone No.) ADDRESS ONE COPY OF NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED

DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS No. P 573-91

Mr. Merlin J. Frasch, Agent E. A. BENDER, OPERATOR P C Box 52 Bakersfield, CA 93302			Coalinga, April 19, 1	Calif.		
DEAR SIR: Your Section 31, T. 148, R. 138, M. 3 B. & dated 4-17-73, received 4-19-73	redrill k M., Cheney Ros , has been examin	Well No. ich Gas Field, ned in conjunction w	(019-20758) "Silver Creck" Fresno ith records filed in	County,		
DECISION: THE PROPOSAL IS APPROVED PROVIDED THAT a supplementary notice shall be filed in the event that additional casing is to be comented in the hole, and other requirements will be outlined at that time.						

Blanket Bond CHC:fd cc: Fred Green

JOHN F. MATTHEWS, JR., State Oil and Gas Supervisor

By Own, Deputy

STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES

7513-91

DIVISION OF OIL AND GAS

Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well

This notice must be given before work begins; one copy only

	Bakersfield,	Calif. April 17,	19 73
DIVISION OF OIL AND GAS			
Coalinga,	Calif.		
In compliance with Section 3203,	Chapter 93, Statutes of 1939, no		
commence the work of decreasing, redrilling	•		
	, Sec. 31 , T. 14 S.		
Cheney Ranch	Field,	Fresno	County.
The present condition of the well is as follow			•
1. Total depth. 10,8871			
		· · · · · · · · · · · · · · · · · · ·	a.
2. Complete casing record.			
No snows of old and,	10,887'. file your office 1752' or gas 10641' to 10887	to 10641.	Logging Co,
3. Last produced. Never pro	oduced (Net Oil)	(Gravity)	
3. Redrill 7-7/8" hole f from mud log.	mud $7260^{\circ} - 10,887^{\circ}$. $7260^{\circ} - 6500^{\circ}$ with 140 s. A thru $4\frac{1}{2}$ " drill pipe rom 6500' to $7175^{\circ}\pm$. E	der on 4-16-73. acks of Class "G" ce hung at 7260'. xact depth to be det	ermined

DIVISION OF OIL AND GAS

Report on Operations

	No. T <u>573-71</u>
Mr. Merlin J. Frasch, Agent E. A. HENDER, OPERATOR P. O. Box 52 Bakersfield, CA 93302	Coalinga March 30, 1973 Calif.
Dear Sir:	
Operations at well No. "S11ver Creek" 54X M.D., B & M. Cheney Ranch Gas on March 29, 1973 . Mr. R. A. Reid present from 1415 to 1500 . There Present condition of well: 13-3/4" cem. 1753	API No. (019-20758) , Sec. 31 , T. 148 , R. 138 , Field, in County, were witnessed representative of the supervisor was were also present (Tiger Drilling Co.) T.D. 3700 + (drilling)
The operations were performed for the purpose of and installation.	inspecting the blowout-prevention equipment
DECISION: THE BLOWOUT-PREVENTION EQUIP	WENT AND INSTALLATION AND APPROVED.

RAR:ef cc: Fred Green

JOHN F. MATTHEWS, JR. State Oil and Gas Supervisor

By C. H. Corunar

Deputy

We	LL No). Ć.	11600	1 ann	or, o	1	- 2	075		Sec. 31	т. [4	<u> </u>	<u>36., M.</u>	<u> </u>	M&
Mr	Well No. Silver Cross. SAX (619-20738) Sec. 31, T. 143, R. 13E, M.D. B&M Field Change Ranch GAS, County France . On MARCH 20 1073 to 1500 . There was also present J. Harming, dvilling foremen (Typer Dailing Co.) Casing record of well: 134 Gen. 1753 . T. D. 3700 to (Additional Co.)														
to	to 1500. There was also present J. Hamilton, dvilling foremen (Typer Drilling Co.) Casing record of well: 1334 Com 1753; T.D. 3700 ± (drilling)														
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equ	uipme	nt ar	ıd in	stal	lation	•		or b	use o	1. Contraction and the second	g (Inspe	cting) th	e blowo	ut-pre	vention
	/ - 7	mi	7 9												
		The	DTOM	out-	preven	tion equip	mer	it ai	nd in	stallatio	on are 4	aot) appro	oved.		
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Manual: Relebet						Mud pit level indicator Gas detector									

Continuous (mud densimeter or

(temperature recorder)

Gas detector

STATE OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS

REPORT ON PROPOSED CHANGE OF WELL DESIGNATION

	the low-sec has the read upon ago ago (about his see handle sign sign sign sign).	Coalinga	California
	- my per has spiritured	Harch 28, 1973	
Mr. C. F. Green, Geologist E. A. BENDER, OPERATOR P. O. Box 925 Bakersfield, CA 93302			
DEAR SIR:			
Your request dated March 27, 197	3,	relative to change:	in designation of
well(1) in Sec. 31, T. 14 S., R 13 E.	•, <u>M• D</u> • B. & M.,	Cheney Ranch	Gas field.
		rict No5, ha	
and in accordance with Section 3203, Publ			
"* * * The number or designat been known, and the number or filed as required by Section 3203 a written consent of the Superv	ion by which any v designation specifie , shall not be chang	well heretofore drille	ed has
the proposed change in designation is here	eby authorized as fo	ollows:	
Well No. "Silver Creek" 6 (019-2075	8) will hereafte	r be known as "Si	lver Creek" 54X
		<u>.</u>	
cc: Agent		M+B 3-31-13 Rap	
	JOHN F. MAT State Oil and Gas Sup		and the second
	By CY	Deputy Supervisor	

BENDER OIL OPERATIONS

1600 SOUTH UNION AVENUE TELEPHONE (805) 831-7461 BAKERSFIELD, CALIFORNIA 93302

March 27, 1973

Division of Oil & Gas 466 North 5th Street P. O. Box 616 Coalinga, California 93210

Attention: Mr. C. H. Corwin, Deputy Supervisor

Gentlemen:

After receiving your letter of March 22, 1973 we have decided to keep the well numberings as they presently are. Please redesignate the well in Section 31 as well Silver Creek 54X+31

Very truly yours,

Geologist

CFG;y1

March 22, 1973

E. A. Bender, Operator P. O. Box 52 Bakersfield, CA 93302

Dear Sir:

This office recently received your notice of intention to drill well No. "Silver Creek" of in Cheney Ranch Gas field.

Consequently, "Silver"Creek" 6 is now the official designation of the well instead of "Silver Creek" 54X, as used in the former numbering system for wells in the field.

It is my understanding that it is your desire to renumber the other wells in the sequence in which they were drilled. If this is your intention, please furnish a letter showing the requested changes.

Yours truly,

C. H. CORWIN

Deputy Supervisor

CH Corwin

CHC/ef

DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS No. P. 573-

REPORT ON	
	Calif.
and the second of the second o	CORTING 1013
r Morlin J. Franch, Agent	Coeling March 15, 1973
Morris J. Franch, Again, A. HENDER, OPERATOR	
A. MENDER, Orange O. Box 52 akerafield, CA 93302	Well No. Silver County, Chener Ranch Gas Field, Seen examined in conjunction with records filed in this office. OVIDED THAT
exercted, Ch. 200	Well No. County,
0	Panch Gas Field, records filed in this office.
DEAR SIR: proposal to D.B. & M.,	Charty I recommend in conjunction with recommendation with recomme
Your 31 T. 168., R. 3-35-73 , has	s been examination of the second seco
dated , received	OVIDED THAT! Novouts shall
Section 3-11-73 , received dated 3-11-73 , received Places IN PROPOSAL IS APPROVED PLACES IN THE PROPOSAL IN THE PROPOSAL IS APPROVED PLACES IN THE PROPOSAL IN	d proper consistency to prevent blowouts shall must of mud fluid shall be maintained to the must fluid shall be maintained to the must of while pulling the drill pipe. The proper consisting in part of the pulling installed, consisting in part of part shall be installed, consisting in part in the well with the pipe either in the
DECISION: Inc.	d proper fluid shall be mant of
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be used in drillings, particular	ment shall be install with the plan the derrick
DECISION: The result of sufficient weight and lead in drilling, and the column be used in drilling, and the column surface at all times, particular surface at all times at all	mm of mud fluid shall be man of mud fluid shall be man of mud fluid shall be installed, consisting in part of y while pulling the drill pipe. If y while pulling the drill pipe either in pment shall be installed, consisting in the well with the pipe either in of closing in the well with the pipe either in of closing in the well with the pipe either in the derrick of this well, minimum equipment shall consist for this well, minimum equipment shall complete ram-type preventers, one of which is a complete ram-type preventers, one of which is a complete ram-type preventers, one of which is a complete.
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ar out of the hole. location.	For the preventers, one or
Cloor and at a remember and two	of closing in the well with of closing in the well with of closing in the well with the consist ted controls shall be situated both on the united stated controls shall consist for this well, minimum equipment shall consist for this well, minimum equipment shall consist for this well, minimum equipment shall complete ram-type preventers, one of which is a complete ram-type preventers, one of the 5% casing before degarding the cementing of the 5% casing before upper sands, containing oil and/or gas, one of upper sands, containing oil and/or gas, one of upper sands.
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For the protection shall	be period the shoe of the /2
running it into the non- running it into the n	upper sands, containing old and be upper sands, containing old and be performed: used at the shoe of the 5½" casing, to fill back used at the shoe of the perforations at the base of the mented through perforations at the base of the cient cement to reach above 6500'. The reached 6500' behind the 5½" casing, one of the reached 6500' behind the 5½" casing, or
a. Sufficient to 6500's	mented through per mach above 6500. one of the
The same of the sa	dent comments white the 22
Jergine sone, teat cement ha	mented through perforations at one mented through perforations at one of the ment cement to reach above 6500. The casing, one of the reached 6500 behind the 5½ casing, or ed: ed: er run after cementing the 5½ casing, or potential the run after cementing the 5½ casing, or potential the run after cementing the 5½ casing, or each chall be made above the uppermost potential the run after cementing the 5½ casing, or potential the run after cementing the 5½ casing, or potential the run after cementing the 5½ casing, or potential the run after cementing the 5½ casing, or potential the run after cementing the 5½ casing, or potential the run after cementing the 5½ casing, or potential the run after cementing the 5½ casing, or potential the run after cementing the 5½ casing, or potential the run after cementing the 5½ casing, or potential the run after cementing the 5½ casing, or potential the run after cementing the 5½ casing, or potential the run after cementing the 5½ casing, or potential the run after cementing the 5½ casing, or potential the run after cementing the run aft
5. To demonstrate one shall be us	on after cenentills above the uppermose
5. To demonstrate that coment in the control of the	ed: e run after cementing the 5½" casing, or ed: e run after cementing the 5½" casing, or ehut-off shall be made above the uppermost potenti- ied to witness: ed to witness:
a. A test of the 52" water	the 9-5/8" casing
ord.	ied to within equipment on
b. A test of the 22 and be notif 6. This Division shall be notif a. A pressure test of the b prior to drilling below prior to drilling below	ied to witness: Lowout-prevention equipment on the 9-5/8" casing Lowout-prevention equipment on the 9-5/8" casing the shoe of the casing. the shoe of the casing. the casing for production. the prior to perforating the casing for production.
a. A present drilling below	through four shot the casing for production
prior of the water shill	d bajor to believe
b. A test the objective same	lowout-prevented the casing. the shoe of the casing. the shoe of the casing perforations immediately the shoe of the casing the casing for production. the prior to perforating the casing for production.
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Manket Pond CHC: of Fred Orean col

JOHN F. MATTHEWS, Jr., State Oil and Gas Supervisor ____, Deputy

019 20758

7593-76

DIVISION OF OIL AND GAS

Notice of Intention to Drill New Well This notice and surety bond must be filed before drilling begins

Divisor			Bal	kersfield,	0.116	Maria 2 1		
DIVISION				kersfield,	Calif.	march 14,	19_73	
In compli	ance with S	ection 3203, Division	ı III. Article	4 D 11: 5	9 20758			
intention to	commence of	drilling well No. "Si	Iven Cons	t, rublic Resource	es Code, notice is	hereby given tha	at it is our	
			OT C.E	74" NO. 6 (57.)	(-31)			
			A regited!	<u> 347 6</u>	Field Fro	Ch A		
Legal descrip	tion of mine	eral-right lease, consis	ting of I	40	1 iciu,	<u> </u>	County.	
Northea	et mant	0 -	ting or	ou acres	, is as follows:			
	an duart	er of Sec. 31,	T. 14 S.	<u>, R. 13 E., M</u>	DB&M.	(Attach map or plat 1	to scale)	

Do mineral an	d surface lea	ases coincide? Yes and map or plat to s	-X	No re				
and III	merai leases,	and map or plat to s	cale.	1I	answer is no, attac	ch legal description	n of both	
Location of W	ell: 117	O feet So	outh	property				
at right angles	to' I 1'	(I	Direction)	along section line	and 1170	feet Wes	t	
G-W MARKE	to said line	from the Nort	Cheast		xpcorner of	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	ction	
						to the second		
						17.7		
Floresia						1110	ing the growing of	
Dievation of gr	ound above	sea level405	feet	See Jerral				
All depth measu	rements take	en from ton at Ko]] T		d	atum.		
		(D	errick Floor, Rotar	ng	which is 14	feet above	· · · · · · · · · · · · · · · · · · ·	
		en from top of Ke	SED CAS	ING PROGR	4 = -	2000	;round.	
SIZE OF CASING INCHES A.P.I.	WEIGHT	GRADE AND TYPE	0110.	ING PROGR	AM			
		SIMBE AND TYPE	TOP	воттом	CEMEN-	TING DEPTHS		
9-5/8"	36#	J-55	01	1700'	P3.9			
<u>5</u> 2"	15 & 17	# K-55	0.1		Shoe to su	rface		
			01	10,5001±	10,500'±			
Intended zone(s) of completion:	Cretace	ous "E" Sands -	- 102001 -	t- 1000+				
•	(Nar	ne)		Pepth, top and bottom)	Estimated tota	l depth 10,500) (
			,-	rop and bottom)	/	Co.	**********	
τ. •						<i>\$.77917\</i> 0 .	V 2	
It is unc	lerstood tha	at if changes in this	plan become	e necessary we ar	e to notify		13.0x	
ddress P. O.	Box 52					nmediately.		
Baker	sfield a	Ca. 93302		H. A. Bende	(Name of Operator)	how	ig in the second of the second	
			В	y M.J.C	Trund		hard -	
elephone Number	(805) 83	31-7461	****	M. J. Frasch, Agent				
				who of O				
				ype of Organizatio		IA] rtnership, Individual, etc.		

Well Records for Artificial Penetration #13

Silver Creek #32X

(API No. 1920776)

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS

REPORT OF WELL ABANDONMENT

	Coalinga	California
	April 15,	1974
Mr. Merlin J. Frasch, Agent E. A. BENDER, OPERATOR P. O.Box 52 Bakersfield, CA 93302		
Dear Sir:		
Your report of abandonment of Well No. *Silve	r Creek" 32X	(019-20776)
Sec. 32 , T. 145. , R. 13E. , M.D. B. & M.,	Cheney Ranch	ield,
Fresno County, dated 11-15-73	, received	11-30-73
nas been examined in conjunction with records filed	in this office.	
A review of the reports and records shows that the	ne requirements	of this Division,
vhich are based on all information filed with it, ha	ve been fulfille	d.

Blanket Bond
EVK:ef
cc: Company
Conservation Committee

JOHN F. MATTHEWS, JR. State Oil and Gas Supervisor

By CH Colum)

Deputy Supervisor

Date Received //- 30-73	Froducing - Oll
Well Summary (Form 100)	Tale - Oil
History (Form 103)	Abandoned * 011
History (Form 103) Core Record (Form 101) Elec. Log - Lge Small	Abandoned OII Drilling - Idle Abandoned - Dry Hole
Elec. Log - Lge. L Small	AND
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Direct. Survey Sidewall Samples Other	Idle - Gas Abandoned - Gas
e ⁻	ADBITOOREG ** OBB GBB ** Open to Oil Zone
Notice of Records Due	Water Flood Source
Form 170	Water Flood
Date Final Records Received	
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ENGINEER'S CHECK LIST	Ges Injection
	Co2 Injection
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Core record (dun)	LPG Injection Observation
2. Electric log 3. Operator's Name 4. Signature	To the fig. Let In The Company with a supplication of the company
3. Operator's Name) projekt timusuun saatalusta, usta kantalusuun saatalusuun kantalusuun akkantalusuun akkantalusuun kantalusuun ka
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5. Well Designation 6. Location 7. Elevation 8. Notices	CLERICAL CHECK LIST
0. Notices	在2000年2004年19月1日 1月1日 1月1日 1日 1
9. "IT" Reports 10. Casing Record	l. Location change (F-165)
10. Casing Record	l. Location change (F-165) 2. Elevation change (F-165)
12. Surface Inspection	L. Form 159 (Final Letter)
13. Production	h. Form 159 (Final Letter) 5. Yourn 150b (Release of Bond)
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RECORDS APPROVED Yes	
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RELEASE BOND Blows both	
Date Eligible	
(Use date last needed records were	
received.)	
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MAP & MAP BOOK 105-76 4-15-74	\$
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DI. ISION OF OIL AND G. S

WELL SUMMARY REPORT

SUBMIT IN DUPLICATE

Operat	or E. A.	BENDER, O	PERATOR	JOBMIT II	DUPLICATE	11011	· · · · · · · · · · · · · · · · · · ·		
-					_ Well No		ver Creek 3	32X-(32)	that is a second control of the cont
Sec		and the second s		M. D. B. & M					County.
Locatio	n 1200	feet Sout	h and 1650	O feet East	from Nort	hwest Cor	ner, Sectio	on 32, 148/	13E.
			. (1	Give location from prope	ty of section corner	, or street center line	:1)	<i>[</i> ·	
		the Company of the Co	al marija alima kan kala kala mangun pundukuman an mangun uman kala mangun kan kala mangun kan kala mangun kan			ground above	sea level 39	/feet_	Company of the control of the contro
All dep	th measuremen	its taken from	top of	Kelly b (Derrick Floor, Rotal	ushing	At the same	which is 12.	5feet abo	ove ground.
In co	mpliance with	Sec. 3215, of t	he Public Res	ources Code the	information		h in a namatas		-
present	condition of t	he well and all	work done the	ereon, so far as c	n be determ	ined from all	available records	and correct red 5.	ord of the
Date	November	· ·				Signed	ml+1		
	Fred Gree	9				Signed	M. J. F	rasch	
	(Engagest or Ge			(Superintendent		_ Title	Agent	retary or Agent)	
Comme	nced drilling_	9-19)-73			CEOLOGICAL		The Control of the Co	TOTAL 27 (CASCALLA MARCHA)
	ted drilling					GEOLOGICAL 1			тн
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				Casing Record	(Present Hol	e)			
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RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

History of Oil or Gas Well

	Operator	E. A. BENDER, OPERATOR FIELD Cheney Ranch
	Well No.	Silver Creek 32X-(32), Sec. 32, T. 14 S., R. 13 E., M. D. B. & M.
	Date	November 15, 1973, 19 Signed M. J. Frasch
	P. O. Box Bakersfie	10, Calif. 93302 (805) 831-7461 Title Agent
	(Address)	(Telephone Number) (President, Secretary or Agent)
Date	It is of the g drilling and testi as hole size, form initial production	greatest importance to have a complete history of the well. Use this form to report a full account of all important operations during the ng of the well or during re-drilling, altering of casing, plugging, or abandonment with the dates thereof. Be sure to include such items test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, shooting and data.
<u>1973</u>	DEPTH	
9-19	750 '	Tiger Drilling, Contractor, spudded in at 4:00 A.M. with 13-3/4" bit using fresh water-gel mud.
9-20	750	Cemented 20 joints used 9-5/8" A.P.I., 40#, K-55 seamless, 8 Vee, S.T. & C. casing at 750', including Baker open guide shoe and baffle stop top of shoe joint, with 450 sacks Class G cement premixed with 8% gel, followed by 100 sacks Class G cement all treated with 3% CaCl ₂ . Displaced with 318 cu. ft. mud using one top rubber plug. Bumped plug on baffle at 731' at 500#. Had 120 cu. ft. cement returns. C.I.P. 2:35 A.M., B-J Cementers. Stood 6 hours.
		Landed casing, installed casing head and B.O.P.E. Tested head to 3000# and rams and Kelly cock to 1500#, O.K. Approved by Division of Oil & Gas.
9-21	1647'	Located top of plug 730'. Drilled out plug, baffle, shoe and ahead with 8-3/4" bit. Down 8 hours repairing equipment. Mud 70-71 lbs. Viscosity 40-42.
9-27	6555'	Drilling 8-3/4" hole. Jacobs Formation Logging Co. on 5952'. Mud 73., Viscosity 42-46.
9-29	7278'	Drilled 8-3/4" hole to 6951'. Reduced hole to 7-7/8" at 6951'. Mud 74, Viscosity 45-46.
9-30	+02 *	D.S.T. 7260'-7278': Set Lynes packer at 7260' with tail to 7278' using 42" dry drill pipe. Tool with 3/4" Sean open 30 minutes.
		Light blow throughout test. Recovered 5' drilling mud. I.S.I.P. 3814 p.s.i., I.F.P. 107 p.s.i., F.F.P. 89 p.s.i., F.S.I.P. 3814 p.s.i. Drilling ahead from 7278' with 7-7/8" bit.
10-1	7531' Plug 6956	Schlumberger logged Dual-Induction Laterlog 7531'-752'. Plugged 7-7/8" open hole with 100 sacks Class G cement through 4½" open end drill pipe hung at 7296'. Displaced with 540 cu. ft. mud with 25 cu. ft. water ahead. C.I.P. 10:45 A.M. Howco Cementers. Calculated top of cement at 6956'. Laying down drill pipe.

DIVISION OF OIL AND GAS

Report on Operations

	No. T 3/3-209
Mr. Merlin J. Frasch, Agent E. A. SEMDER, OPERATOR P O Box 52 Bakersfield, CA 93302	Coalinga. Calif.
on October 2, 1973 . Mr. E. V. R. present from 9930 to 1139 . There	API No. 019-20776, Sec. 32, T. 148, R. 138, Field, in County, were witnessed ewere also present L. Connel. Foreman. T. 11. 7531; plugged with cem. 7249'-6956;
process or abandonment.	witnessing the plugging operations in the

EVK:fd

ce: Company

C. F. Braun & Co.

JOHN F. MATTHEWS, JR. State Oil and Gas Supervisor

By C. H. Corword

_Deputy

FORM 109 (REV. 1-73)

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DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS No. P 573-177

Mr. Merlin J. Freach, Agent		
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Bakerefield, CA 93302		e als fair he havely before an one or income no members as a
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Section 32, T. 145., R. 138., M.D.B. & M. Cheney Ranch (les Field, Presno	County,
	a conjunction with records filed in	this office.
DECISION: THE PROPOSAL IS APPROVED.		

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JOHN F. MATTHEWS, Jr., State Oil and Gas Supervisor

By Deputy



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STATE OF CALIFORNIA DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin.

		CARDS	BOND	FOR/	MS
DIVISION OF OIL AND GAS		300		114	121
In compliance with Section 3229, Division 3, Public Resource	ces Code, notice	is hereby	given that it	is our i	ntentic
figilmen consold any					
		•		1 2011	
Sec. 32, T.14S., R.13E., M.D. B. & M., Cheney Ranc		ld, <u>F</u>	resno		County
commencing work on October 1 , 19 73					
The present condition of the well is:	Additional	data for	dry hole (sh	ow dept	hs)
1. Total depth: 7,531!	5. Oil or gas s	shows			
2. Complete casing record, including plugs and perforations:	Minor	gas sho	ow 7,2531.	-7,265	ŧ
9-5/8" casing cemented at 750'.					
8-3/8" hole to 6,591' 7-7/8" hole to 7,531'					
7-7/8" hole to 7,531'				VI. H	
	6. Stratigraph:	ic marke	rs:		
3. Last produced Never					
(Date) (Oil, B/D) (Gas, Mcf/D) (Water, B/D) Or	7. Formation a	and aga a	at total damil	. Canad	
4. Last injected					aceo
(Date) (Water, B/D) (Gas, Mcf/D) (Surface pressure) The proposed work is as follows:	8. Base of fres	h water s	ands: 1917	<u> </u>	
1. Pump in 100 sacks of cement through drill	pipe at 7.30	no† .			
The state of the s					
3. Pump in 60 sacks of cement through drill p			G. to wit	ness t	op.
4. Place 25' cement plug from 29' to 4' and a	bandon locat	cion.			
It is understood that if changes in this plan become n	ecessary we are	to notif	y you imme	diately.	
Address P. O. Box 52 (Street)	E. A.	HENDEI	R, OPERATO	OR	
(Sueet)	EN II	* (Allame of t	(merator) . A		

Bakersfield, CA

Telephone Number (805) 831-7461

(State)

(Zip)

Type of Organization

Frash, AgentDate)

Individual
(Corporation, Partnership, Individual, etc.)

10-1-73

FOR DIVISION USE ONLY

DIVISION OF OIL AND GAS

Report on Operations

	No. T 3/3-134
Mr. Merlin J. Frasch, Agent	
E. A. BENDER, OPERATOR	Coalinga. Calif
P O Box 52	Calif.
Bakerofield, CA 93302	
DEAR SIR:	
Operations at well No. "Silver Creek" 32X B & M. Cheney Ranch Gas	, API No. (019-20776), Sec. 32, T. 148, R. 13E
on September 21, 1973 Mr. E. V. Kasrlel	
	were also present L. Conell, Foremen
Present condition of well: 9-5/8" cem. 750',	T.D. 1264' (drilling)
711	
The operations were performed for the purpose of	inspecting the blowout-prevention equipment
and installation.	
DECISION: THE BLOWOUT-PREVENTION EONIP	
NECTOTOM: VERY STYMANT - LEGARMATION EGGIN	MENT AND INSTALLATION ARE APPROVED.

EVK: fd

cc: C. F. Braun & Co.

JOHN F. MATTHEWS, JR. State Oil and Gas Supervisor

115

Deputy

FORM 109 (REV. 1-73)

10842-705 1-78 22M @ OSP

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Calibrated mud pit

Gas detector

Mud pit level indicator

Form 36 Rev. 5/72

ROF.

Manual:

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DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS No. P 573-172

Mr. Merlin J. Fresch, Agent D. A. WANDER, OPENATOR P. O. Rox 52 Bekersfield, CA 73302	Coalinga September 13, 1973	Calif.
DEAR SIR: Your proposal to drill Section 32, T. 11.3., R. 138., M.T. B. & M.Cheney Fanch of dated 2/11/73, received 9/17/73, has been examined in DECISION: THE PROPOSAL IS APPROVED PROVIDED THAT:	(019-20776) Well No. "511ver Creek' See Field, Fresno a conjunction with records filed i	32%, County, in this office.
1. The 9-5/8" surface casing shall be comented wit of this casing from the shoe to the ground surf 2. Mud fluid of sufficient weight and proper consibe used in drilling, and the column of mud flui surface at all times, particularly while pulling 3. Blowout-prevention equipment shall consist of C. A copy of the requirements is enclosed. 4. For the protection of fresh waters, one of the performed: a. Sufficient cement shall be used at the shoe back of this casing to above the base of the b. The production casing shall be cemented through fresh water sands. 5. This Division shall be consulted regarding the before running it into the hole. 6. This Division shall be notified to witness: a. A pressure test of the blowout-prevention extring prior to drilling below the shoe of the b. A test of the water shut-off through four shabove the objective sand, prior to perforation	stency to prevent blown is the drill pipe. Less IV or API Class SM-following operations shall be fresh water sands, or ough perforations at the cementing of additional quipment on the 9-5/8" cathe casing.	uts shall the TSRA. Ill be base of casing acing

Note: Information on file in this office indicates that the base of the usable fresh water deposits should be encountered at a depth of approximately 1650'.

Planket Pond RAR:ef cc: Company

JOHN F. MATTHEWS, JR., State Oil and Gas Supervisor

By Olympi, Deputy

DIVISION OF OIL AND GAS

Notice of Intention to Drill New Well

This notice and surety bond must be filed before drilling begins

9 207	76		F	akersfield.	Calif. Septem	ber 14 10 7
DIVISION OF	OIL AND	GAS	019 2		4	
In compliance	with Secti	on 3203, Division I	II, Article 4, 'Silver Cr	Public Resources	Code, notice is hereby g	iven that it is
intention to com	mence drill				X=32, Sec. 32	T. 14S
R. 13E , M	D. B. &	M.,C	heney Ranc	h Gas Fio	eld,Fresno	Coun
Legal description	of mineral	-right lease, consistii	ng of 16	Oacres, i	s as follows:(Attach	
					(Attach	
		,				
Do mineral and susurface and miner	irface lease al leases, ai	s coincide? Yes 2 ad map or plat to sc	ζNo. ale.		nswer is no, attach legal c	lescription of bo
Location of Well:	1	200 feet Sou	ıth a	property long section line a	and 1650 fee	_t East
it right angles to	said line f		irection)	er var a sala a sal	property	(Direction)
T.14S.,	R.13E.			52717	(Section)	20 to 1110
					Parameter & W	
Elevation of grou	nd above s	ea level382	feet	- fedhavayay da -		The second second
					See also bearing the second se	
All depth measure	ments take	n from top of <u>K</u> e	elly Bushi Derrick Floor, Rotary	ng Table or Kelly Bushing)	which is 12.5	eet above groui
		PROPOS	SED CASI	NG PROGR	АМ	
SIZE OF CASING INCHES A.P.I.	WEIGHT	GRADE AND TYPE	ТОР	воттом	CEMENTING D	EPTHS
9-5/8"	40	J-55	Surface	750'	Shoe to Surfac	ce
Balance o	casing	program conti	ngent on	discovery of	producing zone.	Division
		ore running ca				
ntended zone(s)						**************************************
of completion:	Cret	aceous		Depth, top and bottom)	Estimated total dep	th 75 00'
Blanket Bond		,	,	cop and bottom)		
cc: C. F. B		6o., 1000 So.∶ re	Fremont, A	Alhambra, Cal	lifornia 91801	***
It is un	derstood t	hat if changes in th	nis plan becon	ne necessary we	are to notify you imme	diately.
					nder, Operator	*
Role	refield	CV 033U3)	(Name of Operator)	
Dake	:r-stteta	, va. 23302	·	М. З	(Name of Operator) J. Frasch, Agent	*
*-11. XY 1	. /OOF\	831-7461				

27537-705 7-64 20M A OSP

Well Records for Artificial Penetration #14 Silver Creek #18

(API No. 1920804)

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS

REPORT OF WELL ABANDONMENT

15/				
*	na magazin di digeri da kabasan d Kabasan da kabasan da k	Coalinga,		California
EN De		June 19, 1974		
, Ç		3 3110 473 477		
			ş .	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Mar	lin J. Frasch, Agen			
	A. BENDER, OPERATOR			
79	0. Box 52	•		
Bak	ersfield, CA 93302	<u></u>		
DEAR SIR:				
		C 17 1704 Tennes	Cunchii 18 (กรดวกอกผง
Your re	port of abandonment	of Well No. "Silver	creek to (019-20004)
Sec. 33	T. 148 R. 13E	, м.D. В. & М.,	***	field.
		•		•
Fre	sno County, c	lated 4-5-74	received 4-8	-/4
has been	examined in conjuncti	on with records filed in	this office.	
indo been		on with rooting mod in		
A revie	w of the reports and r	ecords shows that the re	equirements o	f this Division,
which are	based on all informa	tion filed with it, have l	seen fulfilled	
winch are	based on an imorma	non med with it, have i	Jeen Tuimieu.	
				ý
	* !			
•				
		Samuel Committee Com	. •	
201.00	nket bond	e di la companya di sentinggia di la companya di la		
HJM			•	
cc:	Company			
cc:	Conservation Comm	ittes		
		•		
		•		
	Martin (1997)			
•				•
		JOHN F. MATTHEW State Oil and Gas Superv	s, Jr.	
		omie On ana Gas superi	いるひそ	
		,	į.	
•		04/	γ_{λ}	
		By ()	_owno	Deputy Supervisor
		~	-	

11302-705 2-79 4M OSP

12

Date Received 5-20-74 Well Summary (Form 100) History (Form 103) Core Record (Form 101) Elec. Log - Lge. Small Direct. Survey Sidewall Samples Other Formation & Hydrocarbon Notice of Records Due Form 170 Date Final Records Received ENGINEER'S CHECK LIST 1. Summary, History, & Core record (dupl.) 2. Electric Log 3. Operator's Name 4. Signature 5. Well Designation 6. Location 7. Elevation 8. Notices 9. "T" Reports 10. Casing Record 11. Plugs 12. Surface Inspection 13. Production RECORDS NOT APPROVED Reason: RECORDS APPROVED 6-18-74 RELEASE BOND Date Eligible (Use date last needed records were received.) MAP & MAP BOOK 4/5-2 6-/8-79 500

RECORDS RECEIVED

ST		7	115
UI.	M.	L	

DATE

Producing - Oil
Idle - Oil
Abandoned - 011
Drilling - Idle
Abandoned - Dry Hole
Producing - Gas
Idle - Gas
Abandoned - Gas
Gas - Open to Oil Zone
Water Flood Source
Water Disposal_
Water Flood
Steam Flood
Fire Flood
Air Injection
Gas Injection
CO ₂ Injection
LPG Injection
Observation

RECOMPLETED

CLERICAL CHECK LIST

1.	Location change (F-165)
2.	Elevation change (F-165)
3.	Form 121 _
4.	Form 159 (Final Letter)
5.	Form 150b (Release of Bond)

Area has Not been aleaned up. the casing has been out about & below surface & capped with a metal plate capped with a metal plate callat is open, sump has mud & oil in it & is not remed. Area has not been testore

5045ace suspection The area has been clean of graded.

SUBMIT IN DUPLICATE

RESOURCES AGENCY OF CALIFORNIA

DIVISION OF OIL AND GAS

History of Oil or Gas Well

Oper	ator <u>E</u> .	A. BENDER	OPERATOR		Fiel.	D		Chene	y Rand	eh)		
Well	No. Si	lver Creek	*#18 -33	, Sec	33	, T	148	, R	13E	,M.	D. B	. & M.
Date.					Signed				·			
		Teach (Section)			Ü	T'i+1	a					
	(Address)		(Telephone Number)			1 101	·			(President, Sc	cretary or A	gent)

It is of the greatest importance to have a complete history of the well. Use this form to report a full account of all important operations during the drilling and testing of the well or during re-drilling, altering of casing, plugging, or abandonment with the dates thereof. Be sure to include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, shooting and initial production data.

Date

BIT RECORD

	Size &		<u> </u>			
No.	Make	From	T.D.	Feet	Hours	Min.
1	13-3/4" HTC OSC3A	0'	768'	768'	6	0
2	8½" SEC S3 Retip	768 '	1819 '	1051'	. 6	45
. 3	8½" HTC OSC3A Retip	1819 '	23961	577 '	6	30
4	8월" SEC DSJ Retip	2396 '	3234 '	838 '	13	30
. 5	8½" Smith DT	32341	3977 '	743 '	. 13	0
6	8월" SEC S3J	3977 '	4719 '	742 ¹	11	0 ,
7	8½" SEC S3J	4719 '	5530¹	811'	14	2 5
8	8½" SEC S3J	.5530 ¹	5907 '	377 '	11	0
9	8½" HTC OSC3J Retip	5907 '	6461 '	554 '	14 .	45
10	8½" HTC OSC3J Retip	6461 '	6757 '	296 '	7	0
11	7-7/8" Smith DTJ	6757 '	7283 '	5 2 6'	15	0
12	7-7/8" Smith DTJ	7283 '	7599 '	· 316 '	12 /	45
13	7-7/8" Smith DTJ	7.599 '	7908 '	309 '	10	30
14	8½" Smith DTJ (open hole)	6757 '	8000 '	1243	14	0
15	8½" SEC S3J	8000 '	8391'	391'	12	45
16	8½" SEC S3J	8391'	8600 '	209 '	13	15
17	8½" SEC S4J	86001	8698 '	981	3	0
1				<i>-</i>	J .	,

SUBMIT IN DUPLICATE

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

History of Oil or Gas Well

Operator	E. A. BENDER, OPERATOR	FIELD Cheney Rar	nch
Well No.	Silver Creek #18(13)	, Sec33, T14S, R1	.3E,
Date	, 19	Signed	
		Title	
(Addı	ress) (Telephone Number)		(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form to report a full account of all important operations during the drilling and testing of the well or during re-drilling, altering of casing, plugging, or abandonment with the dates thereof. Be sure to include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, shooting and initial production data.

DEVIATION RECORD

<u>Depth</u> <u>Angle</u>	Depth	<u>Angle</u>
768' 0° 45'	4491	30 001
1298' 10 00'	. 5 221 '	1° 15'.
2014' 0° 45'	5530 '	2° 00'
2396' 0° 30'	5907!	09 45'
2929' 1° 00'	6461 '	0° 45'
3234' 1° 00'	. 6757 "	Missing
3735 ¹ 2° 30 ¹	7283 '	3º 00'
3977' 1° 30'	7599 '	Missing
	7908 '	1° 45'
	8000¹	1° 45'
	8391'	N.G.

Date

ISION OF OIL AND

Operato	r E. A.	BENDER, O	PERATOR		Well No	, Silver C	reek #18-3	3	
Sec	<u>33 т. 1</u>	4S. R.	13E. N	1. D. B. & M.	Cheney Rar	ich Fi	eld <u>Fres</u> j	no	_County.
	• .			•					_County.
Location	, JJU NOI	ice bus in.		om Southwes					
				I	Elevation of gro	und above se	a level 379	9feet	· · · · · · · · · · · · · · · · · · ·
All dep	th measurement	s taken from 1		Kelly Bus			vhich is 12	feet_abox	re ground
				(Derrick Floor, Rotary	Table or Kelly Bushing	;)			
present	condition of the	e well and all	work done there	irces Code, the i	ntormation give n be determined	en herewith I from all av	is a complete a vailable records.	nd correct reco	ord of the
	April 24,						2		
2					. 31		M. J. Fras	ch K	· * .
	Fred Green (Engineer or Geol			(Superintendent)		Title	Agent (President, Secre	tary or Agent)	
Comme	nced drilling	3-23-74				GEOLOGICAL M.	ARKERS	DEP	rh -
	ted drilling				Top	Cretace	ous	7740	
			ed depth_1437	''-1700'	_				· · · · · · · · ·
Junk	37	11		3 '- 817'					
	····			3'- 35'					
					<u> </u>				
	Aba	indoned 4-	5-74	· /	_ Geologic a	ge at total d	epth:Cret	taceous	· · · · · · · · · · · · · · · · · · ·
Comme	nced producing.	None (Date)	Flowing/	gas lift/pumpin	g Name of p	oroducing zo	neNone	2	· ·
anente.	- Li Li anii 2	(10,110)	Clean Oil	out unnecessary words)	T	T			
I dien	2 6 63 200		bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Ga Mef. pe		Tubing Pressure	Casing Pressure
r tj	7 2 Initial	production	None						
(, , , , , , , ,	Production a	fter 30 days							
	.*			Casing Record	(Present Hole)				<u> </u>
of Casing	D 1 (6)		Weight	New or	Seamless Seamless	Grade	Size of Hole	Number of Sacks	D 1 (C :
A. P. I.)	Depth of Shoe	Top of Casing	of Casing	Second Hand	or L2pweld	of Casing	Drilled	of Cement	Depth of Cementing if through perforation
-5/8"	768 '	Surface	47#	S.H.	Smls.	J-55	13-3/4"	500	
					-				· · · · · · · · · · · · · · · · · · ·
I				D======		· · · · · · · · · · · · · · · · · · ·			
		(Size, top, l	oottom, perfora	Perforati ted intervals, siz	e and spacing of	perforation	and method.)		
	None								· · · · · · · · · · · · · · · · · · ·
						•		•	
	· .							-	
Was the	well directiona	lly drilled?	No Ele	ctrical Log Dep	Jacob Mu ths Welex 76	id Log: 4	200'-8696' I-ES	_(Attach Copy	r of In-
	A		1. 1. 12	0 - P				-(ALCORDED COP)	OLLUZI

(Attach Copy of Log)

Date 1974

3-23

3-24

3-28

3-30

∆ osp

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

History of Oil or Gas Well

OPER	ATORl	<u>. A.</u>	BENDER, OP	EKATOK	FIEI	LD	Chene	y Kanch	l	
Well	No	Silve	r Creek #18	3 3	Sec. 33	, T <u>1</u>	45 , R.	13E	<u>M. D.</u>	B. & M.
Data	Apri1	18		, 1 <u>9 74</u>	Signed	m	J. Frasci	nch		
	·				8	М.	J. Frasch	1 K.F.	•	
			93302 (80		1	Title_	.Agent		sident, Secretary	or Agent)
	(Address)		,	Telephone Number)				(11)	sidelit, Decitially	or rigency
drilling as hole	e and testing	of the wo	ortance to have a com rell or during re-dril etails, amounts of ce	ling, altering of c	asing, plugging, o	r abandonm	ent with the da	tes thereof. Be	sure to include	e such items
	DEPTH				REMARK	<u>S</u>				
	768'		Tiger Drill using fresh 47#, J-55, open guide G Cement wi with 3% CaC plug. Plug cu. ft. cem Stood 4 hou 1500 p.s.i. Approved by	water-gel Seamless, shoe with th 8% gel, 12. Displ bumped or nent return irs, then l	mud. Cer 8 Vee, ST baffle placed with baffle and cas of Oil an	mented &C, cas ug stop by 150 304 cu t 731' in at h ing and	21 jointsing at 731' sacks C. ft. muat 500 pead 4:00 test bl	s used 968', inc with 450 lass G co d using .s.i. H P.M., B owout eq	-5/8" Aluding B. Sacks ement trone top ad 100 -J Cemenuipment	P.I., aker Class eated rubber ters.
	2396		Located top 8½" bits.					, shoe,	and ahea	d with
	5907		Drilling 81 Logger on a							d
	67571		Drilled 8½' packers at	hole to 6724' and	6757'. <u>D.</u> 6731' wit	S.T. 67 h tail	31'-6757 to 6757'	<u>'</u> . Lyne using 4	s set 6½ ½" dri11	pipe.

4-2 7908'

4-5 8698' Plug 1437' Plug 678'

Final MW = 75

ahead with 7-7/8" bits.

Drilled 7-7/8" hole to 7908'. Mud 73 p.s.i., Viscosity 42-44.

Welex logged I-ES 7906'-768'. Opened 7-7/8" hole from 6757'-7908' with 8½" bit and drilled ahead with 8½" bits.

Drilled 8½" hole to 8698' Mud, 75 p.s.i., Viscosity 40-43. Plugged 8½" open hole with 100 sacks Class G Cement and 4% gel, all treated with 3% CaCl₂ thru open-end 4½" drill pipe hung at 1700'. Displaced cement with 5 cu. ft. water and 100 cu. ft. Mud. C.I.P. 1:55 P.M., preceded cement with 25 cu. ft. water. Stood 4 hours. Location and hardness of plug at 1437', witnessed and approved by E. V. Kaarlela of Division of Oil & Gas. PLUG NO. 2: Plugged 8½" open hole & 9-5/8" csg. with 50 sax Class G Cement with 4% gel treated with 3% CaCl₂, through 4½" open-end drill pipe hung at 817.

with 500' water cushion. Packers would not hold. No test. Drilled

SUBMIT IN DUPLICATE

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

History of Oil or Gas Well

	OPERATOR	E. A.	BENDER,	OPERATOR		Fiel	Che ₁	tey Ran	ch		
	Well No.				, Sec.			, R	13E,	M. D. B.	& M.
•	Date			, 19	·	Signed	· 	·			
•	· · · · · · · · · · · · · · · · · · ·				,		Title				
	(Address)			(Telephone Nu	ımber)				(Pres	ident, Secretary or Ag	ent)
Date	drilling and test as hole size, for initial productio	ting of the w	ell or during re	e-drilling, alterir	ng of casing, top and bot	plugging, or tom of plugs	abandonment w	ith the dates	thereof. Be	ant operations dur sure to include suc ailing tests, shooti	h items
<u>1974</u>	DEPTH				<u>R</u>	EMARKS				,	
	l .	•		•							
4-5	8698	•	Displace	d cement	with 5	cu. ft.	water an	d 45 cı	ι. ft. m	ud. C.I.P	•
										ud. C.I.P rlela of	
4-5 (Cont'd)	Plug 1	.437 .	6:00 P.M	. Cement	ing ope	rations	witnesse	d by E.	V. Kaa		

May 24, 1974

Mr. Merlin J. Frasch, Agent E. A. Bender, Operator P. O. Box 52 Bakersfield, GA 93302

Dear Sir:

On May 22, 1974, an engineer from this office visited your wells No. "Silver Creek" 18, Sec. 33, T. 14 S., R. 13 E., M.D.B.& M., and No. "Silver Creek" 64, Sec. 24, T. 14 S., R. 12 E., in Fresno County, and noted that the locations have not been cleaned up.

It was also noted that there are open cellars, an open rat hole, and drilling sumps that have not been filled in.

Please inform this office of your intentions to rectify the above conditions and complete the abandonment of these wells.

Yours truly,

C. H. CORVIN

Deputy Supervisor

HJM/ef

DIVISION OF OIL AND GAS

Report on Operations

No. T 574-69 Mr. Merlin J. Frasch, Agent E. A. BENDER, OPERATOR P. O. Box 52 Bakersfield, CA. 93302 DEAR SIR: Operations at well No. "Silver Creek" 18 , API No. (019-20804) , Sec. 33 , T. 145, R. 13E Field, in Fresno County, were witnessed on April 5, 1974 Mr. E. V. Kaarlela _, representative of the supervisor was present from 1630 to 1800. There were also present A. Sexton, foreman (Tiger Drilling Co.) Present condition of well: 9 5/8" cem. 768'. T. D. 8698, plugged with cem. 1700'-1437' and 817'-638#. The operations were performed for the purpose of witnessing the plugging operations in the process of abandonment. **DECISION:**

THE PLUGGING OPERATIONS AS WITNESSED AND REPORTED ARE APPROVED.

EVK:pf ec. Company

JOHN F. MATTHEWS, JR.

State Oil and Gas Supervisor

Cementing	Plugging	Memo
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Operator Well No. Field Mr. E.V.	"Silver	· Cres	zk" 18	(019 m	20804\ ounty	rosum ive of	Sec	<u>33</u> ,	T. 149. On A	, R. 13E.	, <u>M.D.</u> I	3&M
There wer	e also	pre	sent A	_, le	ton, fo	oremot tre ot	i ("	Lidev Lidev	Dr. III	an Co. 1	roll 1620	<u> 0 1800.</u>
There wer	cord o	f wel	u: <u>9</u>	%" <u>c</u> e	m 768'.	<u> √ T. D.</u>	8699	z, plug	<u> </u>	1 Ma cem	. 1700-	- 1437
and 8	17 - 0	384	ã y				·····					
The opera	tions		norfo:	mod fa				` [6.5	- \		1.
The opera	e Dim	eess.	# F	ned 10	rdannoe	ipose o	T (V)	<u>1-1-11-0-50</u>	uvia +	AS ADINGS	ind ab	eveti and
ea X T							tnocc	od and	:0000rto			
- 												
				'			~		. ~	'is		
Hole size	: <u>&</u>	<u> </u>	fr. <u>1</u>	. 89.	to 869	₹ <u>'</u> ',	···	to	1	&	_" to _	t
	Casin	σ		i	Como	nted	W	. Т	-£ 7:11		t	
Size Wt.	1		ttom	Date			olume	Annulu	s Casing	Squeezed	i Final	Perfs.
										, , , , , ,	11000	101136

	<u> </u>											
		1	····									
Casing/tu	11016).	***************************************					**************************************			' pull	ed fr ed fr	1;
Hole flui Mudd		rea t	Date		Bbls.					77 - 7 - 7	1	73
riddd	Liig		Date	=	DOTS	Disb	laced	ro	ured	Fill		Engr.
							## + f & n &					

	ų,	,										
Cement			Placin	<u> </u>	Placing					Witness	ed	·{
	x./cf) & De _l		Time	Eng		Depth	Wt/Sam	.	& Time	Engr.
	005 <u>%</u> 505%	Tun	<u>ap 17</u>		1730		1	437	80001	los 4-5-1	4 1700	E.V. Kooyl
8 2 8 2	70.916			317	1130	(E.V.)	casyld n	638#				
	*************************************				1							
# Class	6 b	ce in	ıxed	us Ah	9% ge	lend	29,1	'a CI				<u>}</u>
						Am - St. g.C. J.						
Form 38 R	ev. 5/	72					·*************************************					

DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS No. P 574-60

Mr. Merlin J. Frasch, Agent E. A. BENDER, OPERATOR	Coalinga		Calif
P. O. Box 52	April 8,	1974	
Bakersfield, CA. 93302			
DEAR SIR: Your proposal to abandon Section 33 T. 148, R. 13E, M. DB. & M., ——— dated 4-5-74, received 4-8-74, has been examined in	Well No.	(019-2 "Silver Cr	0804 <u>)</u> eek" 18
Section 33 T. 148 R. 13E M. D.B. & M	Field,	Fresno	County
dated 4-5-74, received 4-8-74, has been examined in	n conjunction v	vith records file	d in this office

AGREEMENT, IS APPROVED.

CHC:pf cc; Company

JOHN F. MATTHEWS, Jr., State Oil and Gas Supervisor

By Deputy

STATE OF CALIFORNIA DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin; one copy only

E	akersfield	Calif. Apr	il 5, ₁₉ 74
DIVISION OF OIL AND GAS			
In compliance with Division 3, Public Resources Code,	notice is hereby gi	ven that it is our in	tention to abandon
Well No. "Silver Creek" 18	MANAGE TO THE PARTY OF THE PART	, Sec3	3 , T. 14 S.,
R. 13 E., M. D. B. & M.,	Field, _	Fresno	County,
commencing work on April 5,		·	• •
The present condition of the well is:	Additions	al data for dry hole	
1. Total depth: 8698	4. Oil or gas	s showings and resul	Its of tests:
2. Complete casing record, including plugs: 9-5/8" casing cemented at 768'. Drilled 8½" hole to 8698'	None		DIVISION OF OIL AND O
Feference to file of data Tap and 11- 121	5. Stratigrap	phic markers and de	APR 8 10.24 organization of the control of the cont
3. Last produced Never (Date) (Oil, B/D) (Gas, Mcf/D) (Water, B,	6. Age of fo 7. Base of fr	rmation at bottom: resh water sands:	Cretaceous 1680'
The proposed work is as follows: 1. Fill hole with heavy drilling mud.			
 Plug 8½" open hole with 100 sacks of calculated top of plug at 1375'. Div hardness of cement plug. Plug 8½" open hole and 9-5/8" surface drill pipe hanging at 800', calculate to witness cementing operations. 	ision of Oil & casing with 5	Gas to witnes Sacks of cem	s location and ent thru $4\frac{1}{2}$ "
4. Place a 25' cement plug at surface, wand abandon well. Note: Above confirms telephone convergivision of Oil & Gas, and Ral	ersation on 4-5	5-74 between Er	ic Kaarlela,
P. 0. Box 52 Bakersfield, Ca. 93302 (Address) (805) 831-7461 (Telephone No.)	(BENDER, OPERATO Name of Operator) Joseph Frasch, Agent	

MEMORANDUM OF TELEPHONE OR PERSONAL CONVERSATION (Proposed Well Operations)

Operator E.A. Bender. OAr. Well No. "Silver Creek" 18
Field Fresh Co. Sec. 33 T. 14 S R. 13 E M.D. B&M personal A telephone conversation was held, concerning above well, with Mr. P. WcGou
encineer for above operator April 5 1974, at 0900 AM.
Details of the conversation were as follows:
Total depth 8696 Plugs None
Casing record 95/2" cem 750'
Oil or gas showings Abne
Results of tests Negative
Stratigraphic markers
Geologic age at bottom Base of fresh water 1680
Operator proposes the following work:
1. Plue from 1700 - 1375± 100 sx 2. Flug from 800 - 650 ± 55 5x
2. 7/09 from 800'- 650 £ 55 5x
Additional requirements outlined:
Test of W.S.O. to be witnessed by D.O.G. at By operator at
Plugs to be located by D.O.G. at 1600 # or above By operator at 700 4 or above
Notice to be filed immediately (>>) Yes () Not necessary
Other data D.O.G. to witness placing of shoe plug
(Signed) E. V. Kaan Cola
Title Ass. O. 1 toas Eng.

DIVISION OF OIL AND GAS

Report on Operations

	3 to 1			No. 1_2/	4-30
Mr. Merlin J. Frasch, Ag	ent				
E. A. BENDER, OPERATOR		-		Coalinga,	Calif.
P O Box 52		_		March 26.	
Bakersfield, CA 93302		-			
DEAR SIR: Operations at well No "S1." M D , B & M on March 24, 1974	Mr. J.	Field, inF	resno , represei	County, were	witnessed rvisor was
present from 0930 to	Th	ere were also present	R. Coll	ins, Drilling	Foreman
Present condition of well:	9-5/8" cem. 76	8'. (T.D. drilli	ng 1232')		
The operations were perform equipment and instalation DECISION:		of inspecting th			

JM:fd

ce: Company

JOHN F. MATTHEWS, JR. State Oil and Gas Supervisor

FORM 109 (REV. 1-73)

Gas detector

Continuous (mud densimeter or

(temperature recorder)

Form 36 Rev. 5/72

Manual:

DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS No. P 574-37

Mr. Merlin J. Frasch, Agent E. A. HENDER, OPERATOR	Coalinga	Calif
P. C. Box 52	February 21, 19	374
Bakersfield, CA 93302		
DEAR SIR:	(019-2080)4)
Your proposal to drill Section 33, T. 143, R. 13E. M.D.B. & M.,	Well No. "SLLver Cree	:k" 18
Section 33, T. 143, R. 138, M.D.B. & M.,	Field, Fresno	County
dated 2-18-74, received 2-21-74, has been examined in	conjunction with records filed	d in this office
DECISION: THE PROPOSAL IS APPROVED PROVIDED THAT:		
1. The 9-5/8" surface casing shall be comented wit of this casing from the shoe to the ground surf	h sufficient cement to	o fill back
2. Mud fluid of sufficient weight and proper consi be used in drilling, and the column of mud flui surface at all times, particularly while pulling	stency to prevent blow d shall be maintained	outs shall to the
3. Blowout-prevention equipment shall consist of C	lass IV or API Class 3	M-RSRA.
A copy of the requirements is enclosed.		
4. In the event that additional casing is cemented ing operations shall be performed for the prote	i in the hole, one of tetion of fresh waters:	the follow-
a. Sufficient cement shall be used at the shoe	of the casing to fill	back of
this casing to above the base of the fresh	water sames or	43
b. The casing shall be cemented through perfor water sands.	ations at the base of	the fresh
5. This Division shall be consulted regarding the	cementing of the addit	ional
casing before running it into the hole.	GD.	
6. This Division shall be notified to witness:		
a. A pressure test of the blowout-prevention e string prior to drilling below the shoe of		casing
b. A test of the water shut-off through four s	hot perforations immed	liately
above the objective sand, prior to perforat	ing the casing for pro	duction.

Note: Information on file with this office indicates that the base of the usable fresh water deposits should be encountered at a depth of approximately 1650'.

Blanket Bond CHC:ef cc: Company

JOHN F. MATTHEWS, Jr., State Oil and Gas Supervisor

By Olwar, Deput

69207-705 12-72 36H 3 OSP

115

P574-37

019-20804

DIVISION OF OIL AND GAS

Notice of Intention to Drill New Well

This notice and surety bond must be filed before drilling begins

13

					Calif. February 18,1974
DIVISION OF	OIL AND	GAS	019,20	804	
					Code, notice is hereby given that it is our
intention to com	nence drilli	ng well NoSi	lver Creek	#18 (33)	, Sec. (18) , T. 14S
R13E, _M	B. &	M.,Ch	eney Ranch	Fie	eld, <u>Fresno</u> County.
					(Attach map or plat to scale)
		coincide? Yesd map or plat to sc		If a	nswer is no, attach legal description of both
Location of Well	330	feet	North alo	ng section line a	and 330 feet East (Direction)
at right angles to	said line fr	•	•		property corner of section 33
All depth measure	ements take	O	elly bushin Derrick Floor, Rotary T	able or Kelly Bushing)	
SIZE OF CASING INCHES A.P.I.	WEIGHT	GRADE AND TYPE	ТОР	воттом	CEMENTING DEPTHS
9 5/8	47 <i>‡</i>	J-55 Used	Surface	750	Cement shoe to surface
Balance of	casing	 program conti	ngent on fi	nding produ	ctive zone.
D.O.G. to	be advis	ed before run	ning additi	onal casing	
Intended zone(s) of completion:		no (cretaceo	us) 7200	epth, top and bottom)	Estimated total depth 7500;
		-413 (Ohio Ca	2.		TEB 2 - Parison
It is u	nderstood t	hat if changes in t	his plan becom	ie necessary we	are to notify you immediately.
AddressP	O. Box	-52		E. A. E	Bender, Operator (Name of Operator)
В	akersfie	1d, CA/ 93302		By M. J.	Franch (
Telephone Numb	er 8/1=	7461		M. J. Type of Organi	Frasch zation Individual (Corporation Partnership, Individual, etc.)

27537-705 7-64 20M 🛆 OSP